NYSERDA's Grid-Interactive Building Showcase

be ex

building energy exchange

31 Chambers Street New York, NY

May 17, 2023 3 to 6pm

Join BE-Ex and NYSERDA for an industry showcase of Gridinteractive Efficient Buildings, exploring solutions for demand flexibility that leverage smart technology coupled with deep energy retrofits to reduce operating costs, meet climate objectives, and increase grid stability.

speakers

Cody Glavey-Weiss, Project Manager, NYSERDA William Xia, Director, Multifamily Residential, NYSERDA David Klatt, Chief Operating Officer, Logical Buildings Cindy Zhu, Director of Grid Services, Prescriptive Data Grayson Jordan, Partner, Paul A. Castrucci Architects Ryan Cassidy, Director of Sustainability & Construction, RiseBoro Community Partnership Luis M. Rios, Assistant Vice President, Rudin Management Co.

moderator Kristen Palma, Strategic Engagement Manager, RTEM, NYSERDA

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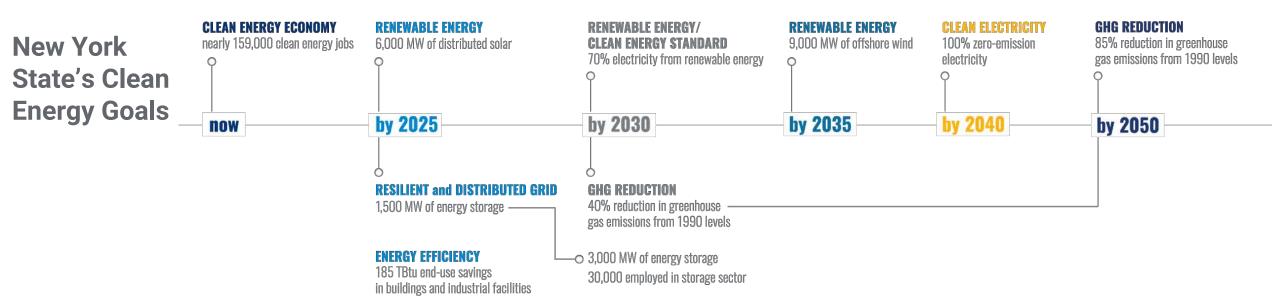
NYSERDA

multifamily program overview

May 17, 2023

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Climate Leadership and Community Protection Act



- > Most aggressive greenhouse gas reduction goals of any > Makes commitments to environmental justice, major economy:
 - > 40% by 2030, 85% by 2050
- > 70% renewable energy by 2030
- **100%** zero-emission electricity by 2040 >
- > Codifies clean energy targets

- disadvantaged communities (DACs), and just transition
- > 40% of overall benefits of clean energy investments to DACs

New York State Climate Action Plan

- Climate Action Council Scoping Plan
 - Recommendations to meet the Climate Act's goals and requirements
- 2 Million Climate Friendly Homes
 - Electrify 1 million homes and up to 1 million electrification-ready homes by 2030
- New Efficiency: New York
 - 185 trillion BTUs of end-use energy reduction below the 2025 energy-use forecast
- Carbon Neutral Buildings Roadmap
 - A roadmap of strategies to address climate change and improve the quality of life for all New Yorkers

NYSERDA programs for multifamily buildings

- 75%+ of existing buildings will still be here in 2050
- Support needed to promote energy efficient new construction

General program eligibility requirements

- Pay into electric System Benefits Charge or Clean Energy Fund
- Buildings must have 5 or more dwelling units
- At least 50% of the gross heated square footage is residential space



NYSERDA multifamily program overview

Technical Assistance

- Flexible

 Technical
 Assistance
 Program
 (FlexTech)
- Low Carbon
 Capital Planning
 (LCCP)

Implementation

- Low Carbon
 Pathways (*LCP*)
- Clean Energy
 Initiative –
 "Direct
 Injection" work
 with NYS HCR,
 NYC HPD
- RetrofitNY

Financing

Through the New York Green Bank (*Community* Decarbonization Fund, others)

Program Webpage



Additional resources

> Low Carbon Multifamily Retrofit Playbooks

- Covers most common building types in NYS
- Identify retrofit pathway for implementation over time
- https://be-

exchange.org/lowcarbonmultifamily-main/

playbook

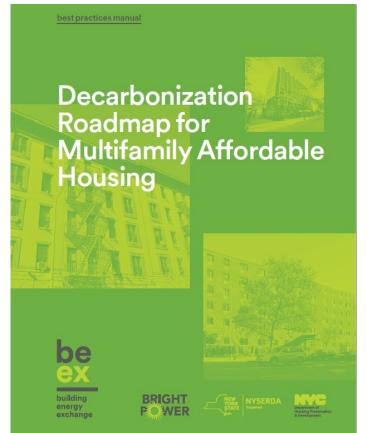
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 Low Carbon Multifamily Retrofits

 Pre-Waa Pre-Waa Secondality S

bulling bulling

- > Low Carbon Multifamily Retrofit Playbooks
 - This manual provides a decarbonization roadmap for various affordable housing building typologies in NYC
 - <u>https://be-exchange.org/report/hpd-ll97-</u> <u>decarbonization-roadmap/</u>



High-Performance Retrofits & Grid-Interactivity

- Deep energy retrofits provide significant energy savings and grid-interactivity provides demand flexibility
 - Deep energy retrofits can potentially reduce building energy consumption by over 50%
 - Grid-interactivity can potentially reduce energy cost by 30% and daily peak demand by 30-50%

Deep Energy Retrofit

- Envelope improvements
- Energy efficient heat pumps for space heating, cooling and hot water
- LED lighting
- Energy efficient appliances

Grid-Interactivity

- Smart devices and sensors
- Smart controls (building management system)
- Distributed generation (solar PV)
- Thermal and battery storage

The Case for Deep Energy Retrofits + Grid Interactivity

Grayson Jordan, Principal Architect



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\$375 per square foot

why retrofit? CONSTRUCTION COSTS



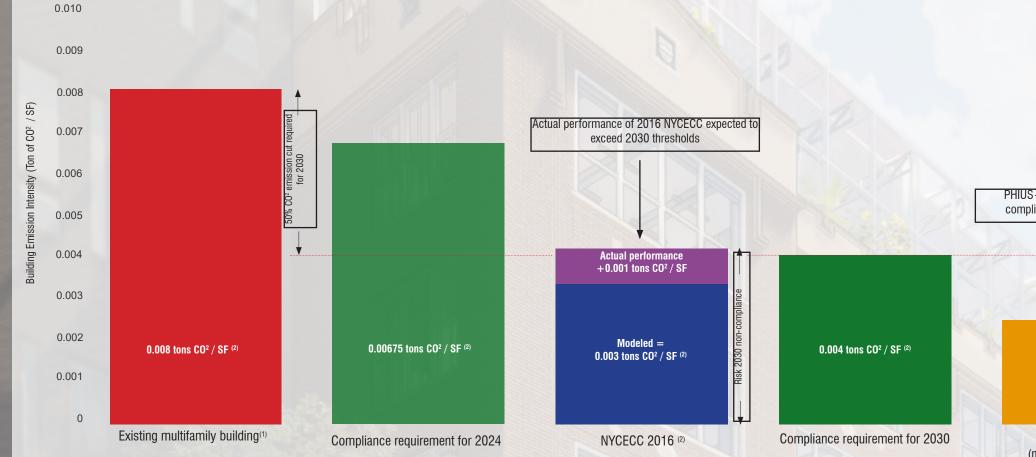
NATURAL GAS COST: \$0.06/KW

ELECTRIC COST: \$0.23/KW





\$



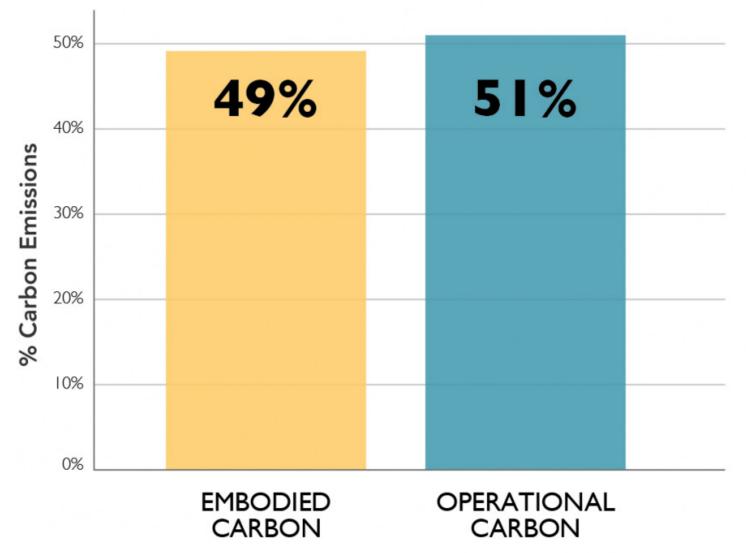
why retrofit? LOCAL LAW 97

PHIUS + 2018 certification ensure compliance for 2030 and beyond.

PHIUS + 2018 (not including renewables)⁽⁴⁾

 $\begin{array}{l} \text{Modeled} = \\ \text{0.0017 tons } \text{CO}^2 \, / \, \text{SF} \end{array}$

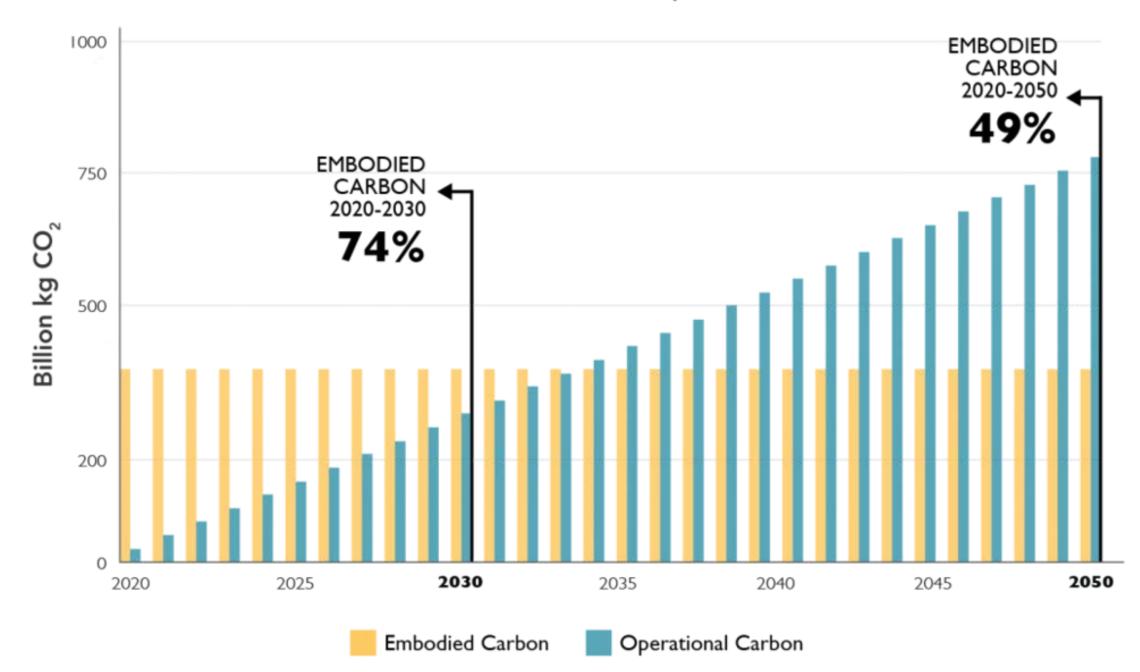
Total Carbon Emissions of Global New Construction from 2020-2050 Business as Usual Projection



© 2018 2030, Inc. / Architecture 2030. All Rights Reserved. Data Sources: UN Environment Global Status Report 2017; EIA International Energy Outlook 2017

why retrofit? EMBODIED CARBON

Total Carbon Emissions of Global New Construction from 2020-2050 Business as Usual Projection

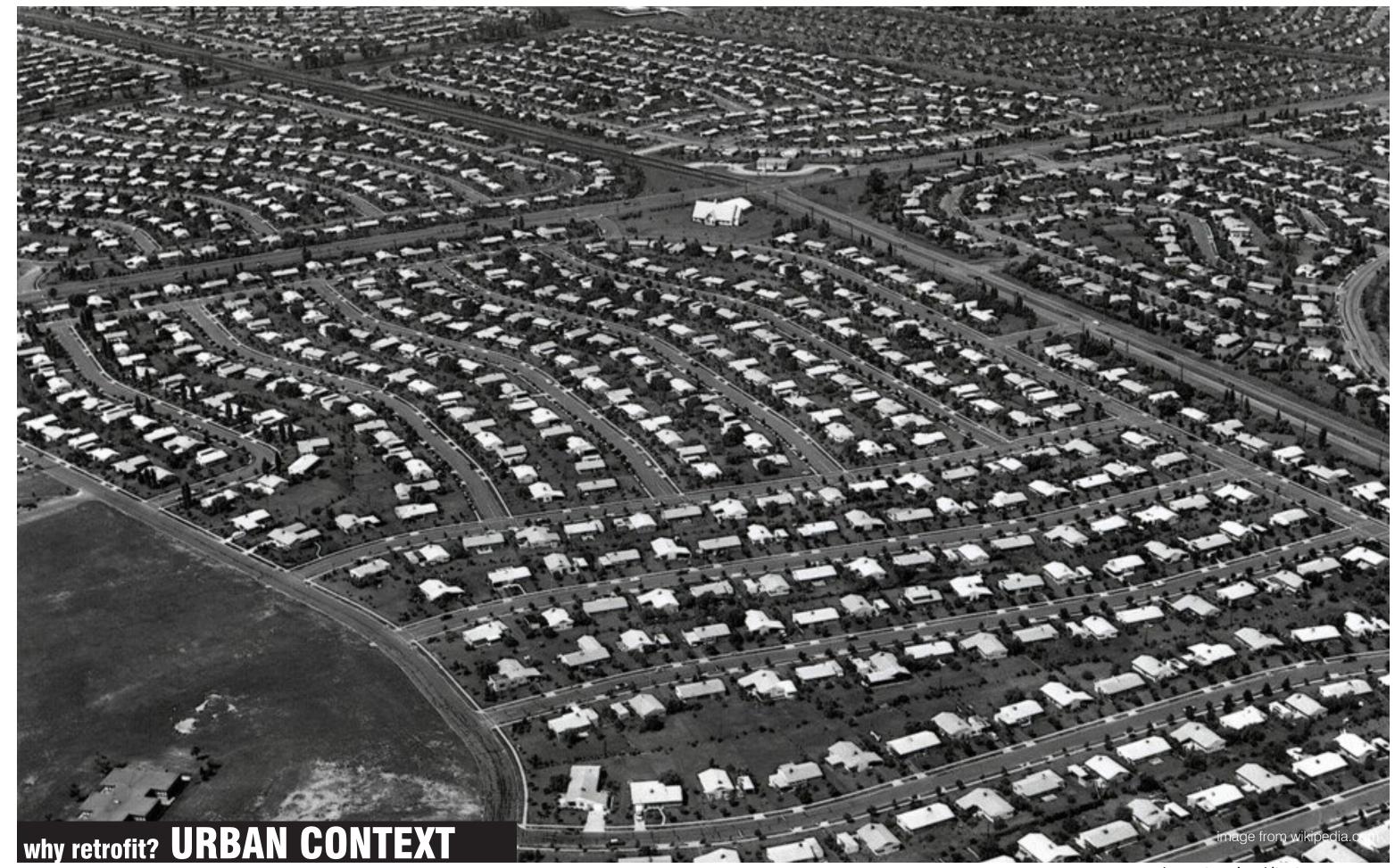


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why retrofit? EMBODIED CARBON



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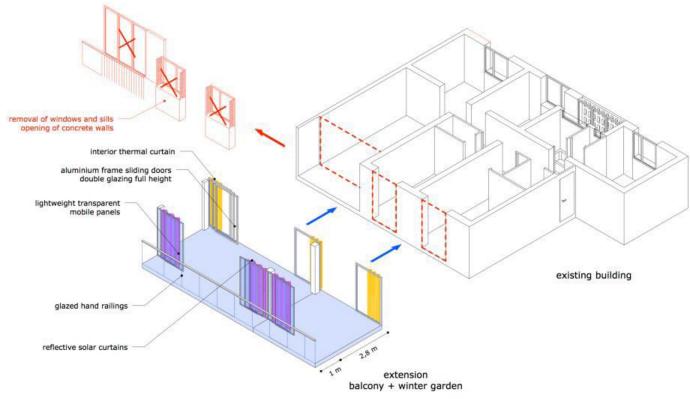


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why retrofit? CULTURAL/SOCIAL

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LACATON & VASSAL

inspiration: LACATON & VASSAL NEVER DEMOLISH ETHOS

why retrofit? **CULTURAL/SOCIAL**





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EXISTING BUILDING PERFORFMANCE

Electricity Usage:	3,314,073 kWh	4444-
Gas Usage:	606,599 Therms	
Site EUI:	191.81	^{டு} குகுகுகுகுகு
Annual Utility Cost:	\$1,532,288/ year	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Annual Carbon:	529 tCO2e / year	ୠୠୠୠୠୣ

RETROFITTED BUILDING PERFORMANCE (MODELED)

Electricity Usage:	4,600,036 kWh	4 4 4 4 4 7 (38% Increase from Existing)
Gas Usage:	0 Therms	(100% Reduction from Existing)
Site EUI:	41.84	(78% Reduction from Existing)
Annual Utility Cost:	\$905,850/ year	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ (41% Reduction from Existing)
Annual Carbon:	83 tCO2e / year	(84% Reduction from Existing)

why retrofit? **RESULTS**

Retrofit of an Affordable East Village Co-op:

 544 EAST 13TH ST 377 EAST 10TH ST

Retrofit of an Affordable East Village Co-op: **Existing Conditions**









About the project:

- 12,000 GSF
- 6 floors + cellar
- In flood zone
- Dire need of rehab

Deficiencies:

- Structure
- Masonry

- Drafty
- No heating

Limitations

- Contrainted budget
- Orientation fixed

- Pre 1900 tenements,

• Roof/Parapet damage • No Insulation / Missing windows

• Multiple fire damages • Fire escape stairs unsafe

• Exterior masonry walls to remain • Preserve historic facade & tenement character • No change in window openings • No A/C - not in budget

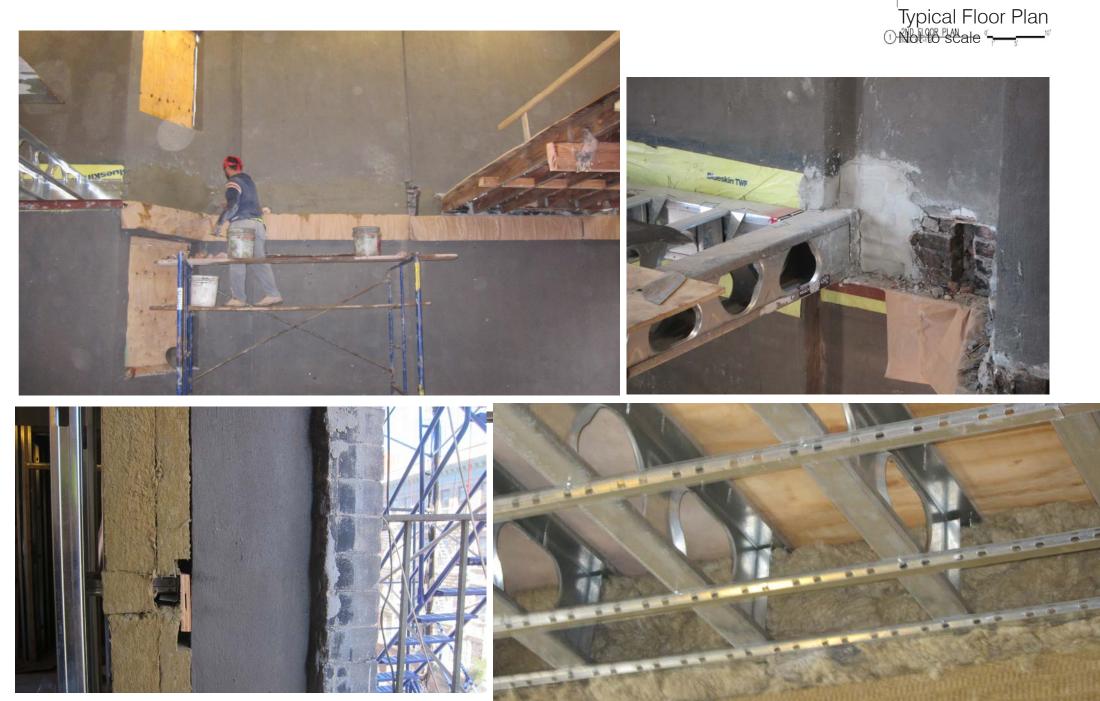
Retrofit of an Affordable East Village Co-op: Scope of Work and Design Goals



Living areas are their own thermal Unit

Retrofit of an Affordable East Village Co-op: Envelope Strategy











East Village Co-op: COMPLETED INTERIORS





East Village Co-op: BENCHMARKED PERFORMANCE

Source: One City, Technical Working Group Report, NYC Mayor's Office Of Sustainability

300

250

THE BEACON EAST HARLEM



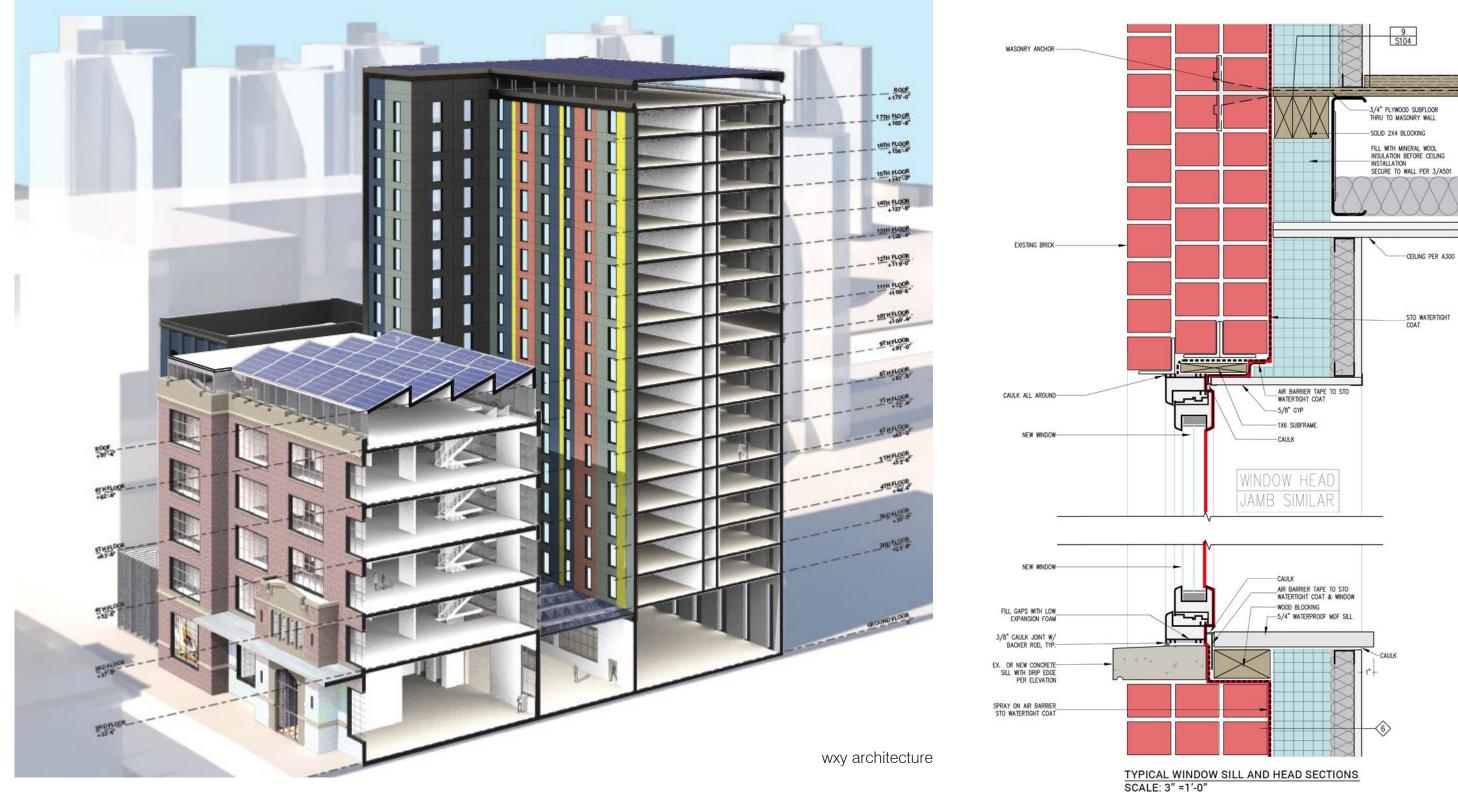


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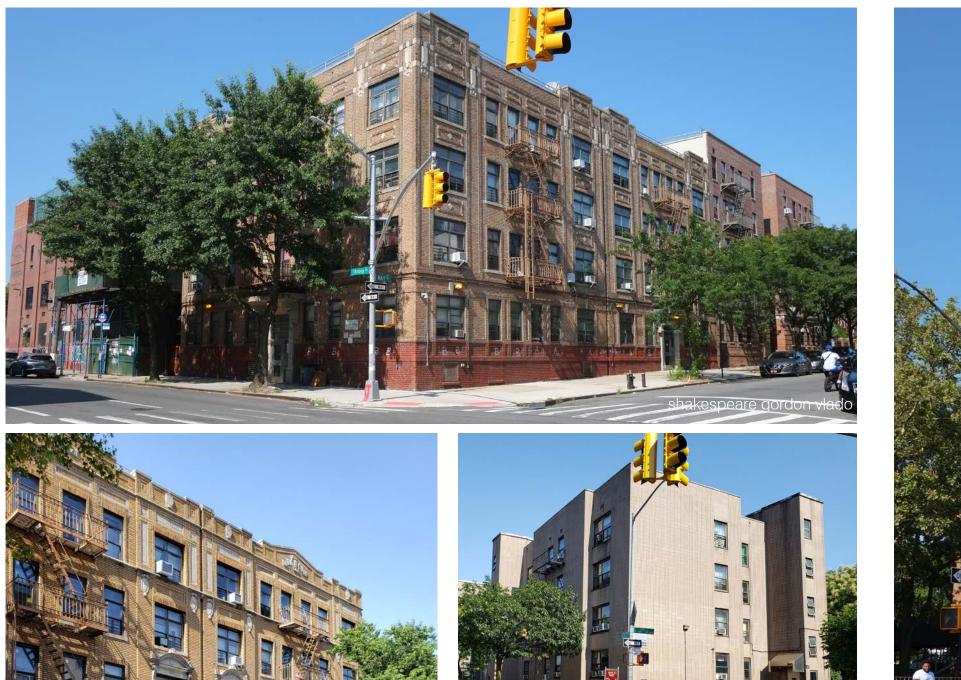




VARIOUS SITES RETROFITNY

> VARIOUS SITES RETROFITNY

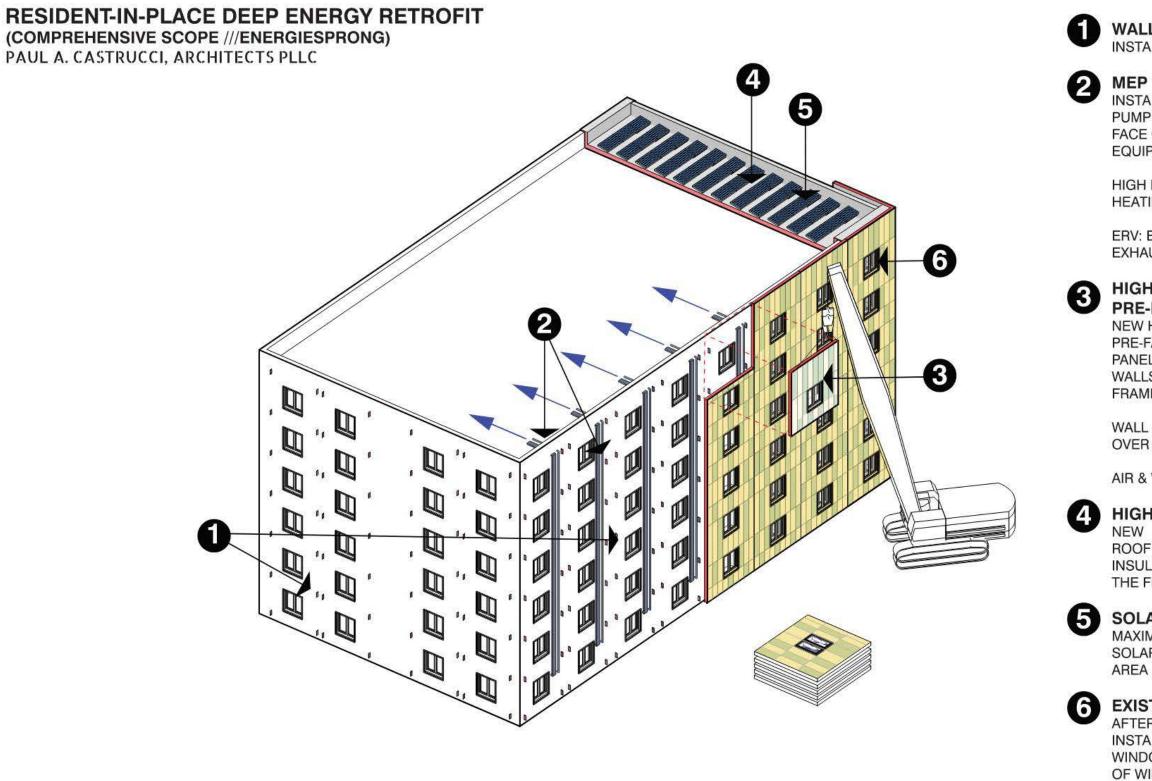




shakespeare gordon vlado



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WALL ANCHORS

INSTALL ANCHORS AT FLOOR LINES

MEP SERVICE CAVITY

INSTALL MEP SERVICES (ELEC, HEAT PUMP LINES, VENTILATION) ON OUTSIDE FACE OF WALL. CONNECT TO NEW MEP EQUIPMENT AT ROOF

HIGH PERFORMANCE VRF HEAT PUMP HEATING AND COOLING

ERV: ENERGY RECOVERY SUPPLY AND EXHAUST BALANCED VENTILATION

HIGH PERFORMANCE PRE-FAB PANELS

NEW HIGH PERFORMANCE, PRE-FABRICATED WALL AND WINDOW PANELS CRANED INTO PLACE (R24 CI WALLS WITH THERMALLY BROKEN FRAMING, R7 WINDOWS)

WALL + WINDOW PANELS INSTALLED OVER MEP SERVICE CAVITY

AIR & WATER TIGHT GASKETS AT EDGES

HIGH PERFORMANCE ROOF

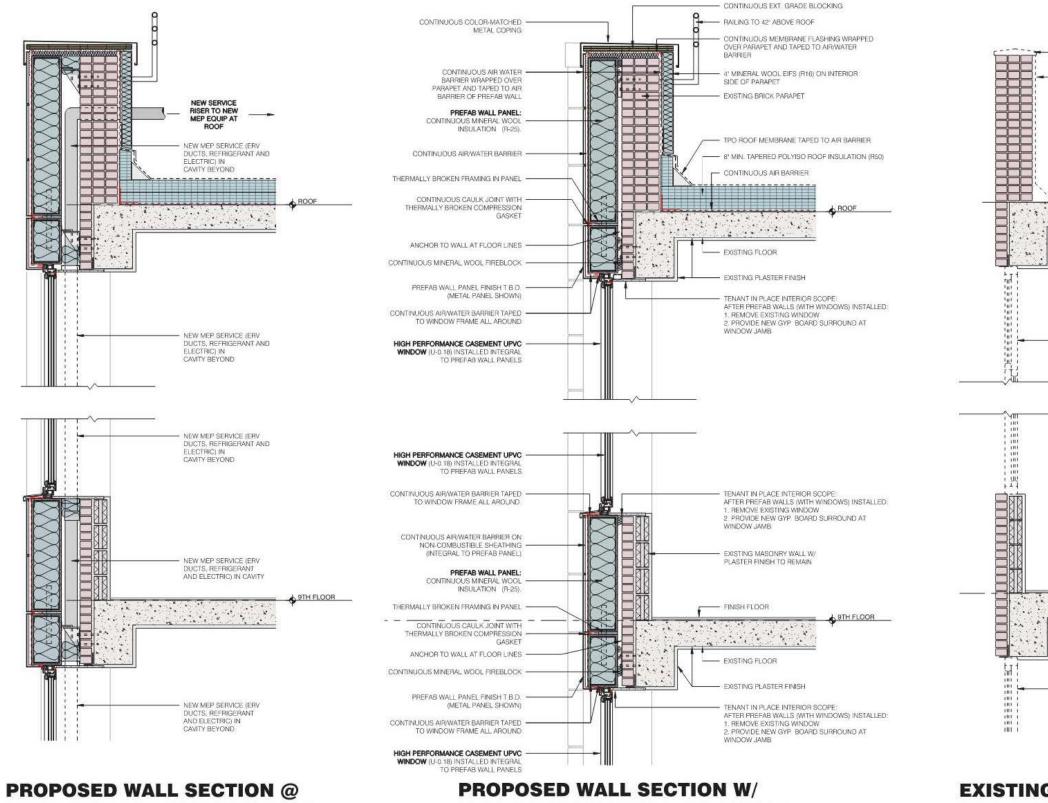
NEW ROOF INSULATION (R50) AND ROOF MEMBRANE. NEW PARAPET INSULATION AND FINISH INSTALLED IN THE FIELD.

SOLAR PV AND BATTERIES

MAXIMIZE NEW SOLAR PV ARRAY AND SOLAR BATTERY BACKUP ON ROOF AREA

EXISTING WINDOWS REMOVED

AFTER EXTERIOR PANELS ARE INSTALLED, REMOVE EXISTING WINDOWS, PROVIDE MINOR PATCHING OF WINDOW JAMB (RESIDENTS REMAIN IN PLACE)



BUMP OUT FOR MECHANICALS

PRE-FAB WALL PANEL OVERCLAD

EXISTING WALL SECTION

ROOF

REMOVE EXISTING COPING

REMOVE EXISTING ROOFING.

AND ELASHING LIP INSIDE

FACE OF PARAPET WALL

TENANT IN PLACE INTERIOR SCOPE: AFTER PREFAB WALLS (WITH WINDOWS) INSTALLED. 1. REMOVE EXISTING WINDOW



TENANT IN PLACE INTERIOR SCOPE: AFTER PREFAB WALLS (WITH WINDOWS) INSTALLED: 1. REMOVE EXISTING WINDOW

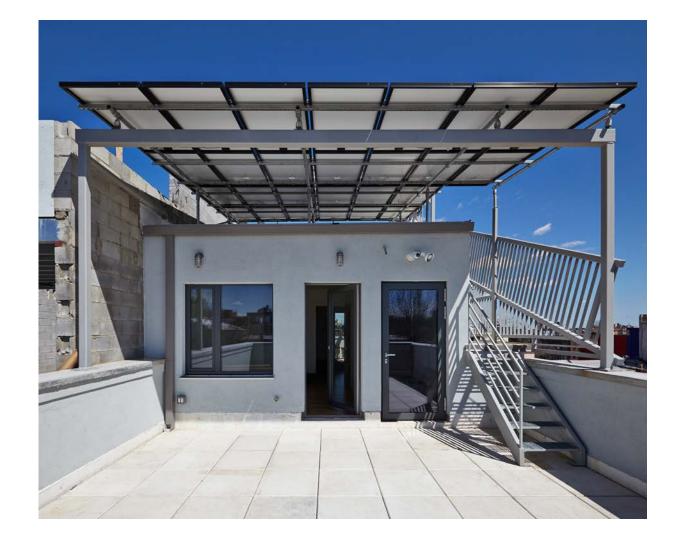








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kuga electrical

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grid interactivity SOLAR PV + BATTERIES



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Automated buildings **use less** energy overall compared to non-automated ones.

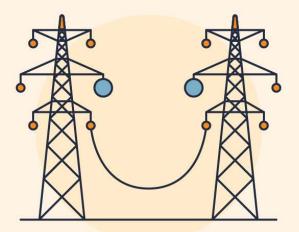


System automation reduces waste accumulated from operating during off-hours.

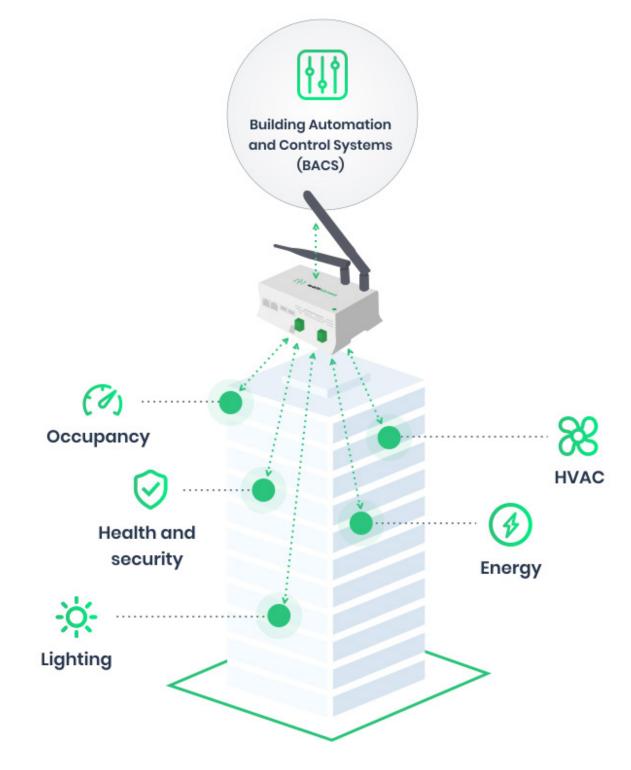


Operating costs decrease for every automation that's introduced in a building.

bigrentz.com



Reduced strain to the electrical grid benefits the community as a whole.



the continental automated buildings association

grid interactivity BUILDING CONTROLS AND AUTOMATION

Residential Time Periods and Delivery Rates*

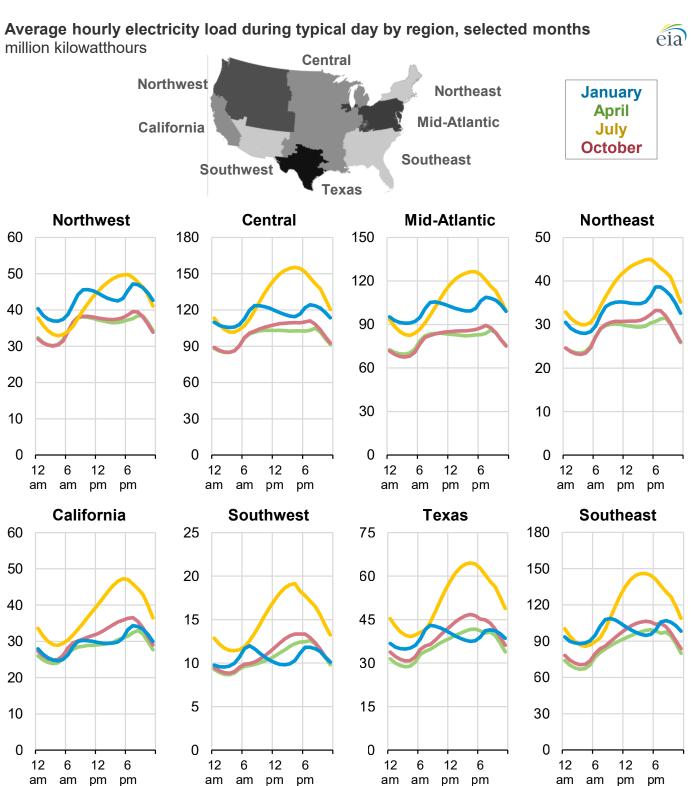
Time-of-Use Periods	Peak Rates 8 a.m. to Midnight	Off-Peak Rates All other hours of the week 1.80 cents/kWh 1.80 cents/kWh	
June 1 to Sept 30	25.50 cents/kWh		
All other months	9.44 cents/kWh		

* The time-of-use rate has a monthly customer charge of \$21.46.

Standard Delivery Periods	Rates <250 kWh	Rates >250 kWh
June 1 to Sept 30	12.732 cents/kWh	14.635 cents/kWh 12.732 cents/kWh
All other months	12.732 cents/kWh	

The standard rate has a monthly customer charge of \$17.00

con edison



us energy information administration

grid interactivity TIME OF USE RATES

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NEXT STEPS....

why retrofit? CONSTRUCTION COSTS

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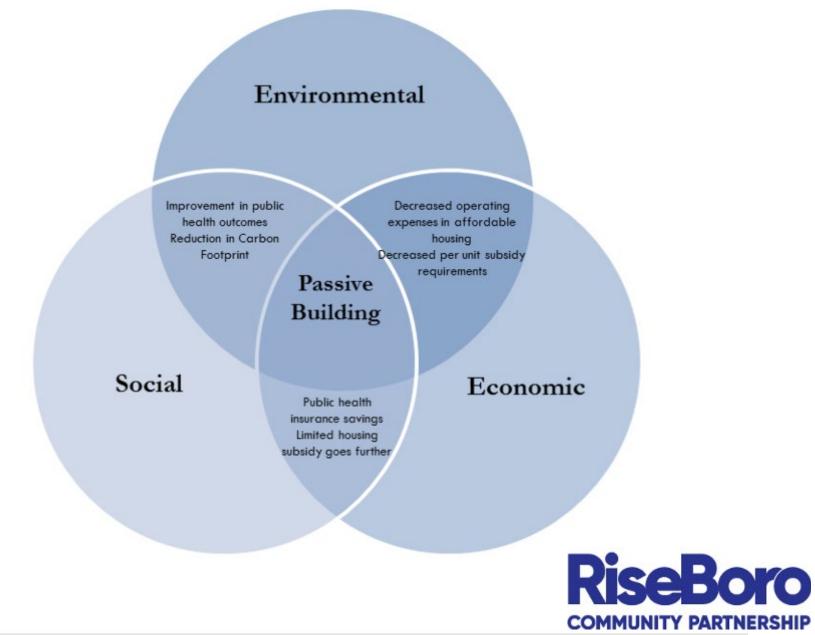
Questions?



NYSERDA Grid Interactivity Building Showcase CASA PASIVA

> Ryan Cassidy Construction Administrator

Triple Bottom Line of Passive Building

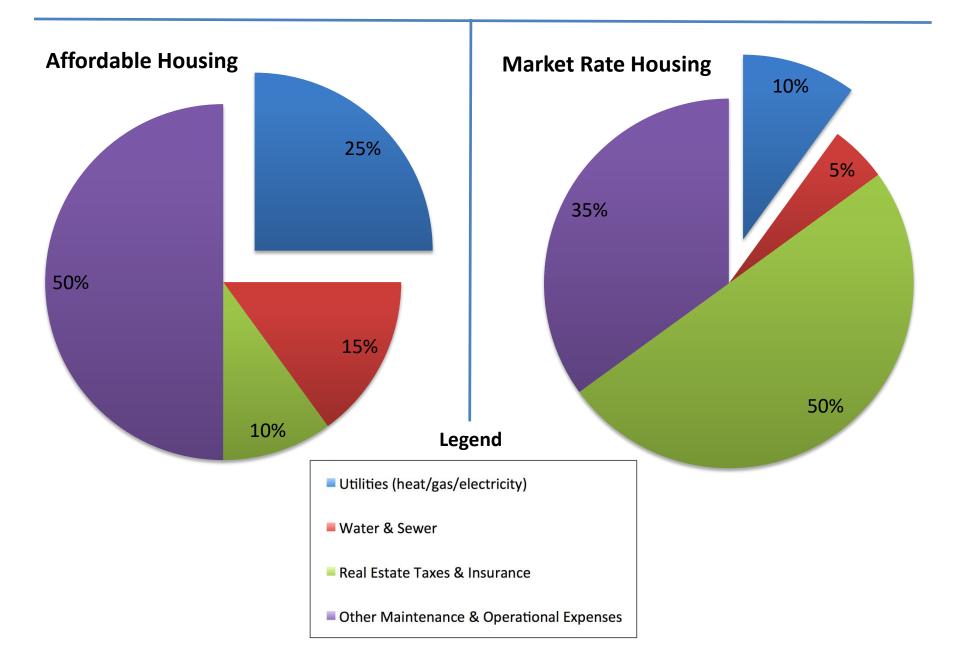


Developing Long Term Sustainability Two Paths to "80 by 50"





A Comparison of Typical Annual Maintenance & Operational Expenses



New Construction

Mennonite United Revival Apartments



- 24 units, 100% affordable w Sect 8 PBV, Passive House Design
- Hydronic Heating, Unitized ERV, Solar Thermal
- Completed December 2013
- Total Hard Cost \$235 sqft

Knickerbocker Commons



- 24 units, 100% affordable, Passive House Design
- Hydronic Heating, Unitized ERV
- Completed June 2014
- Total Hard Costs \$225 sqft

New Construction

Our Lady of Lourdes Apts



- 76 units, 100% affordable w Sect 8 PBV, Passive House Design
- 2 pipe VRF, Unitized ERV, Solar PV
- Completed December 2017
- Total Hard Cost \$232 sqft

Atlantic East Apts



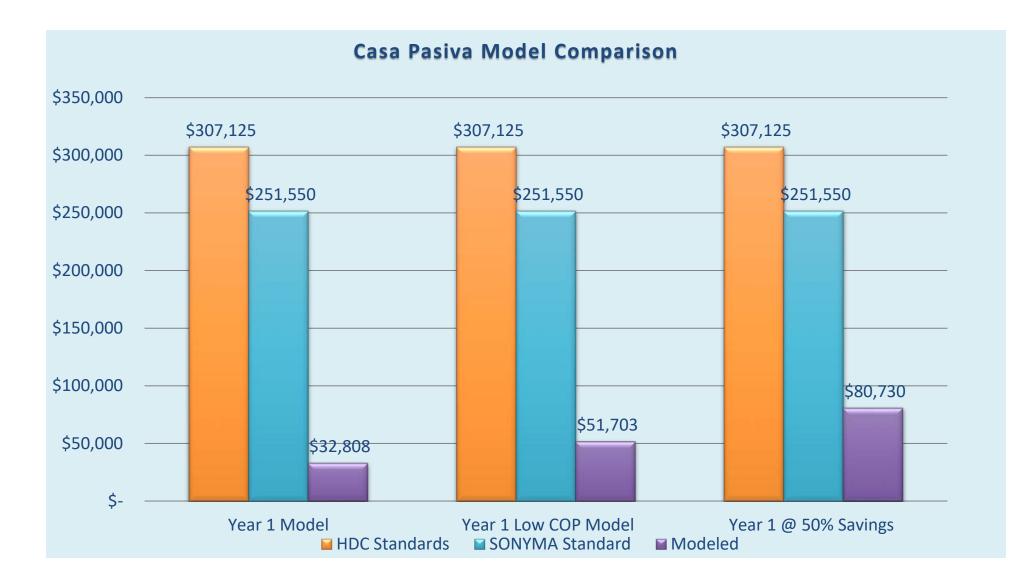
- 67 units, 100% affordable, Passive House Design, faith based partnership 1stfl
- 2 pipe VRF, unitized ERV, solar PV ready
- Completion July 2021
- Total Hard Costs \$306 sqft

New Construction



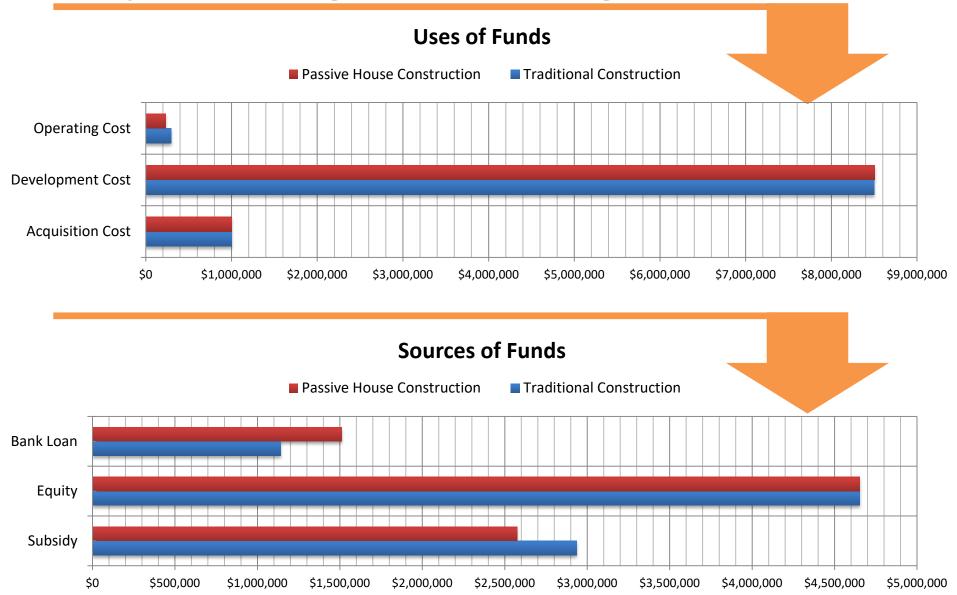
- 80 units, 100% affordable w Sect 8 PBV, Passive House Design
- 2 pipe VRF, centralized ERV, Solar PV
- Completed August 2021
- Total Hard Cost \$527 sqft (prevailing wage)

Underwriting



Underwriting to Savings

Impact on funding: 50% reduction in gas & electric cost



Pathway 2

Renovating to the Passive Standard

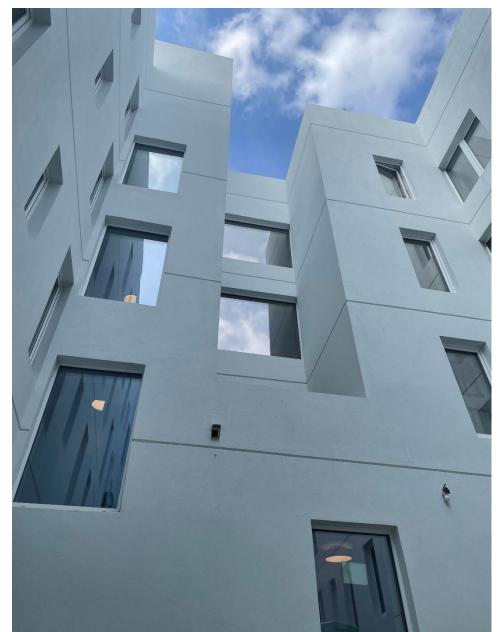


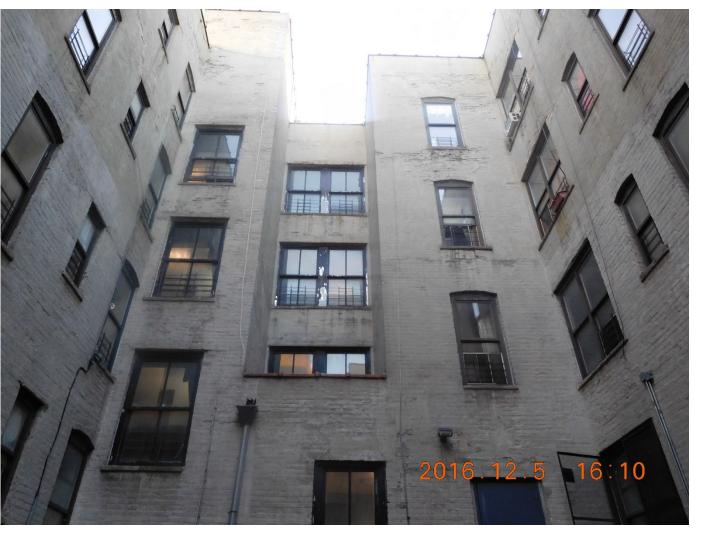


Before



After





Pathway 2

Renovating to the Passive Standard

- Typical YR15 Financing Methods
- Moderate Rehab/Tenant In Place
- Underwrite to Savings
- Gap financing by NYSERDA
- Meet Passive House (PHIUS) Standard
- Bonus: Renewables/Solar

Pathway 2

Passive Rehab: Means & Methods

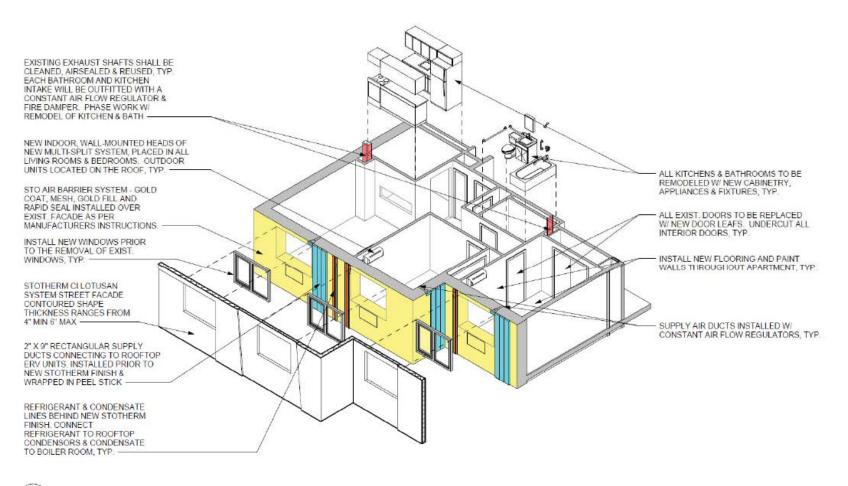
- HVAC Systems (VRF and ERV)
 - **Opportunity**: Controlled, efficient distribution
 - Challenge: Cost, Billing, Submetering
- Insulate Outside Existing Walls (Rainscreen or EIFS)
 - **Opportunity:** Run HVAC lines in new insulation
 - Challenge: Lot line easements for new insulation
 - **Opportunity:** New air & moisture barrier



Scope of Work

Newer Buildings (built after 1990)

Scope of Work Diagram:



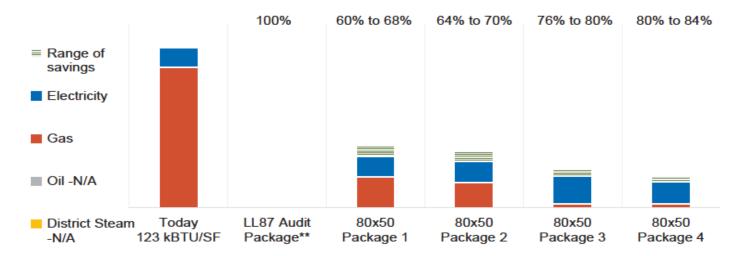
EXPLODED AXONOMETRIC OF TYPICAL APARTMENT WORK

"80 by 50"

NYC Deep Energy Retrofit Planning Report

Potential Site Energy Use Reductions for Your Building

75 Linden Street



Existing Roadblocks?

- Utility Allowance Reform
- Healthcare + Housing
- Insurance reductions for sustainable/resilient buildings
- Retainage withheld from Contractor for Building Performance
- Energy Reserve
 - Funded From Developer Fee
 - Performance-based

Questions?



Changing [Set] Points of View



5/17/23

The Challenge: You need to reduce emissions One Problem: Buildings are not occupant responsive

In New York City, while commercial occupancy dropped to as low as 5% and then stabilized around 15% by the fall of 2020, electricity consumption in Class A buildings was only down 20-30%.

Why? Because you can't manage what you don't measure

There is a <u>disconnect between building occupancy and energy use</u>...

- Limited real-time visibility into energy use in occupied spaces
- Lack of holistic accounting for total building footprint and end-uses

As we adjust to the new Hybrid workspace, are you ready?

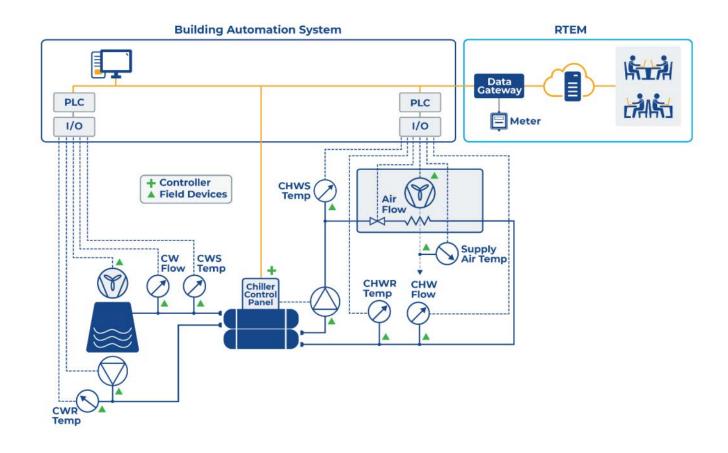
What is Real-Time Energy Management?

Capabilities:

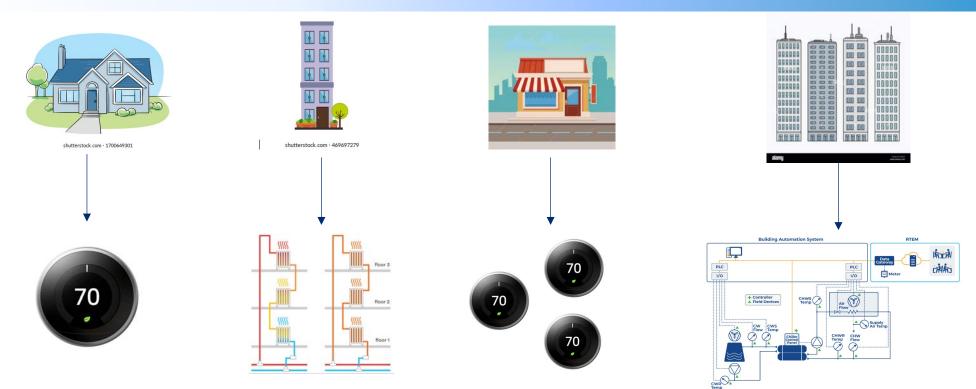
- Persistent data repository in the cloud
- Visualization of building performances
- Forecasting of loads and consumptions
- Fault Detection and Diagnostics (FDD)
- Automated System Optimization (ASO)

Benefits:

- Improve Net Operating Income (NOI)
- Enhance Occupant Comfort & Wellness
- Gain Real-Time Visibility of Siloed Equipment
- Improve Maintenance & Uptime of Assets
- Improve Staff Productivity

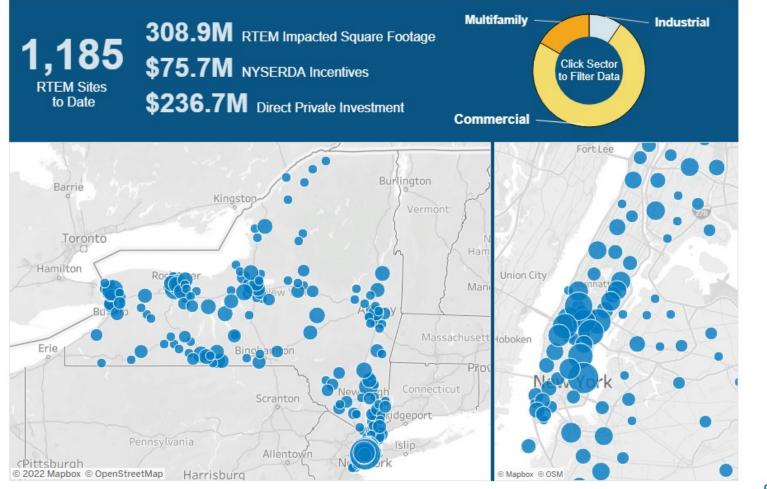


Real time energy management works in every building



RTEM measures and analyzes multiple data sources then identifies opportunities for energy savings You make informed decisions on how to adjust energy use and can verify savings You evaluate the effectiveness of the energy conservation measures Repeat

Proven benefits in over 1000 installations





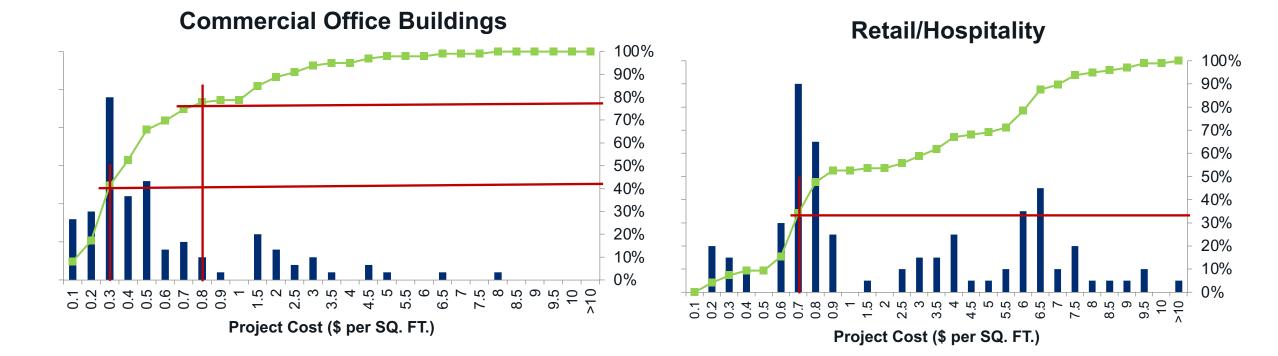
Top 10 Most Wanted for Wasted Energy

1. Equipment control in bypassed/override/manual mode

- 2. Faulty devices (e.g., leaky valves, sensors, controllers)
- 3. Extensive operations during unoccupied periods
- 4. Set points too high/low or inconsistent
- 5. Inefficient equipment/plant sequencing
- 6. Coincidental equipment operation generating high demand
- 7. Convert constant set points to conditionals
- 8. Free cooling/heating opportunities not used
- 9. Unintended heating, cooling and simultaneous conditioning
- 10. Manual operations that should be automated

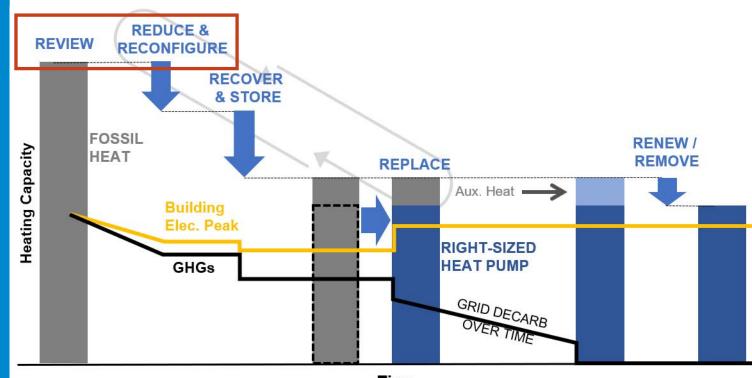
A cost-effective solution: 80% of commercial office buildings have a project cost ≤ \$.80/sq ft

> No correlation between Commercial square footage and project costs. The biggest determinant is whether the project includes additional Control or upgrading existing BAS.



- RTEM is a cost-effective solution, available today that supports owners in taking action to reduce exposure to upcoming Local Law 97 fines
- RTEM helps hedge against rising energy costs & inflation
- RTEM can help extend equipment life, reducing need for special assessments or capital projects earlier than expected

A Solution / The First Step



Time

For more information, for any help - our team is ready to talk!

Reach out to us at: RTEM@nyserda.ny.gov



NYSERDA's Grid-Interactive Building Showcase

fireside chat

moderator

Kristen Palma, Strategic Engagement Manager, RTEM, NYSERDA

panelists

David Klatt, Chief Operating Officer, Logical Buildings Cindy Zhu, Director of Grid Services, Prescriptive Data Luis M. Rios, Assistant Vice President, Rudin

NANTUM OS

NYSERDA's Grid-Interactive Building Showcase May 17, 2023

Presented by: Cindy Zhu, Director of Grid Services

Office Owner Challenges Today's Office Challenges Need A Data Culture



Data Management Managing The Rise Of Exponential Real Estate Data



Consumers & Investors Consumers Are Demanding Sustainability & Investors Are Rewarding Sustainability



Risk & Compliance Avoiding Carbon Emission Regulation Fines & Automating Reporting Compliance



Asset Valuation & Cap Rates Decreasing Operational Costs & Increasing Asset Revenue



Sustainability & ESG Corporate Net-Zero Goals & Climate-Related Risk



Leasing & Tenants Attract & Retain Tenants, Predict Tenant Behavior

NANTUM RTEM

Observed Benefits of the NYSERDA RTEM Program

- NYSERDA brings credibility to RTEM approved vendors.
- Incentives reduce project payback by 50%, making it easier for owners to move forward with projects.
- Software as a Service (SaaS) solutions are new to Commercial Real Estate and can be challenging to sell.
- RTEM incentives on annual SaaS fees are helping to overcome this challenge.

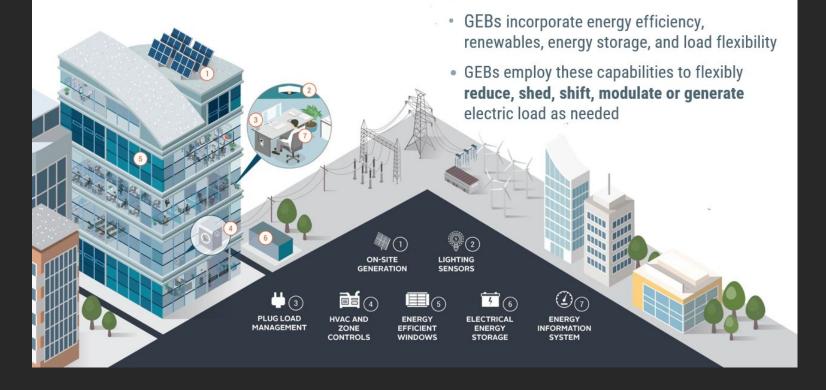
\$1.13M - Total Incentive Money

\$500k - For Nantum OS Installation

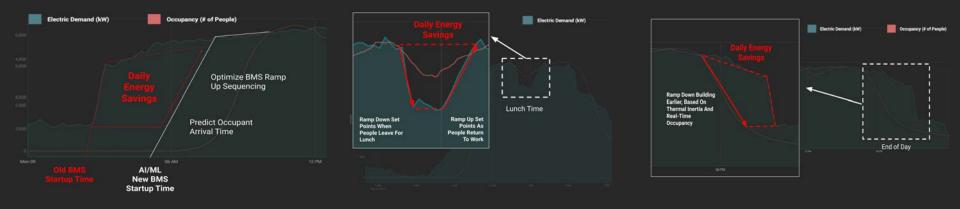
- \$613k For Annual Software as a Service (SaaS)
- 10 Projects Receiving NYSERDA RTEM Incentives

NANTUM GEBS Grid-Interactive Efficient Buildings

What are Grid-Interactive Efficient Buildings (GEBs)?



Save Dollars, Energy, & Carbon Emission Office Building Energy + Occupancy Automation



Morning AI Startup

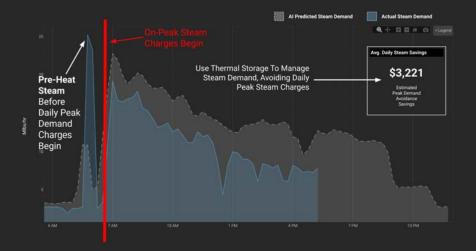
Mid-Day Ramps

End Of Day Ramp Down

Save Dollars, Energy, & Carbon Emission Reduce Peak Demand Charges



ADM - Automated Electric Demand Management



ASM - Automated Steam Demand Management

Grid Resilience Automated Demand Response

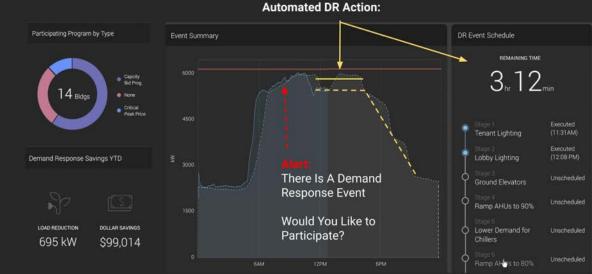
ADR - Automated Demand Response

Nantum OS uses openADR2.0 protocols for its automated demand response (ADR) capabilities:

- Virtual Top Node (VTN) for utilities or aggregators to initiate ADR events
- Virtual End Node (VEN) for customers to participate in ADR events

Customers can earn incentives for enrolling their building as a participating resource during the DR season and additional performance payments during actual DR events.

A fully automated demand response strategy allows operators to maximize their incentive revenue.



2023 - Confidential - Do Not Distribute

Energy Management Distributed Energy Resource Management

Mange On-Site Generation or Storage from Solar, Fuel Cell, & Batteries For Real Time Visualization and Energy & Cost Savings

Automate & manage your on-site energy generation resources



GEBs Case Studies

Since 2022, RMC has been rolling out automated curtailment strategies throughout the commercial portfolio, creating **new demand flexible resources** that can use automated demand management for peak cost reduction, participate in automated demand response programs, and create additional reliability for the grid.

How some of these sites are doing it:

80 Pine Street

• 1MSF, built in 1960, located in Financial District

Automated Curtailment Strategies Include:

- Securing exhaust fans
- Ramping down interior and perimeter supply fan speeds
- Offsetting supply and return fan temps
- 225 kW in flexible load

DR Program Participation

- ConEd CSRP
- ConEd DLRP
- NYISO SCR

345 Park Avenue

• 1.8 MSF, built in 1969, located in Midtown

Automated Curtailment Strategies Include:

- Ramping down main supply fan speeds
- Securing return air fans
- Securing mechanical room equipment
- 600 kW in flexible load

DR Program Participation

- ConEd CSRP
- ConEd DLRP
- NYISO SCR

One Battery Park Plaza

• 860,000 SF built in 1969, located in Financial District

Automated Curtailment Strategies Include:

- Securing exhaust fans
- Ramping interior and perimeter supply fan speeds
- Reducing secondary pump speeds of chilled water system
- 450 kW in flexible load

DR Program Participation

- ConEd CSRP
- ConEd DLRP
- NYISO SCR

2023 RTEM GEBs Demonstration

What's the problem to solve?

Significant electric loads in buildings can function as fast-responding grid-support resources, just like on-site renewables. Real-world demonstrations will gather data to support future utility program development.

What hypotheses will be tested?

- Sizable electric loads can be shed or shifted quickly and dependably, delivering performance like battery storage.
- Demand shed and shift from buildings will be as cost effective to procure as battery storage.

How will we demonstrate it?

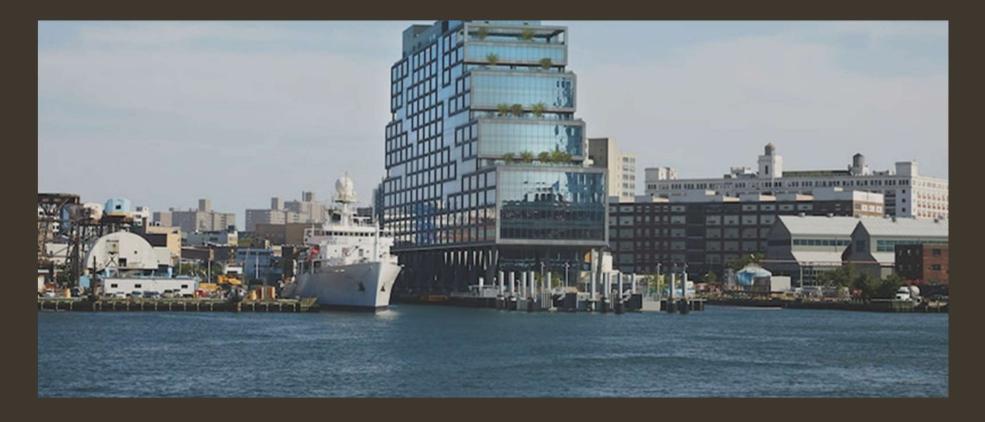
- Collaborate w/ demo sites to implement custom automated curtailment strategies that can shed significant electric load
- Use Nantum's Virtual Top Node to send an openADR message to participating buildings to shed/shift electric load in 10 mins
- Use Nantum's Virtual End Node and edge computing capabilities at demo sites to receive the openADR message and curtail load within 10 mins of receiving the signal
- Share rich dataset with NYSERDA, such as power quality, load shed performance to help determine baselines and performance criteria that will benefit the marketplace

NANTUM OS



Cindy Zhu Director of Grid Services czhu@prescriptivedata.io

Rudín Management

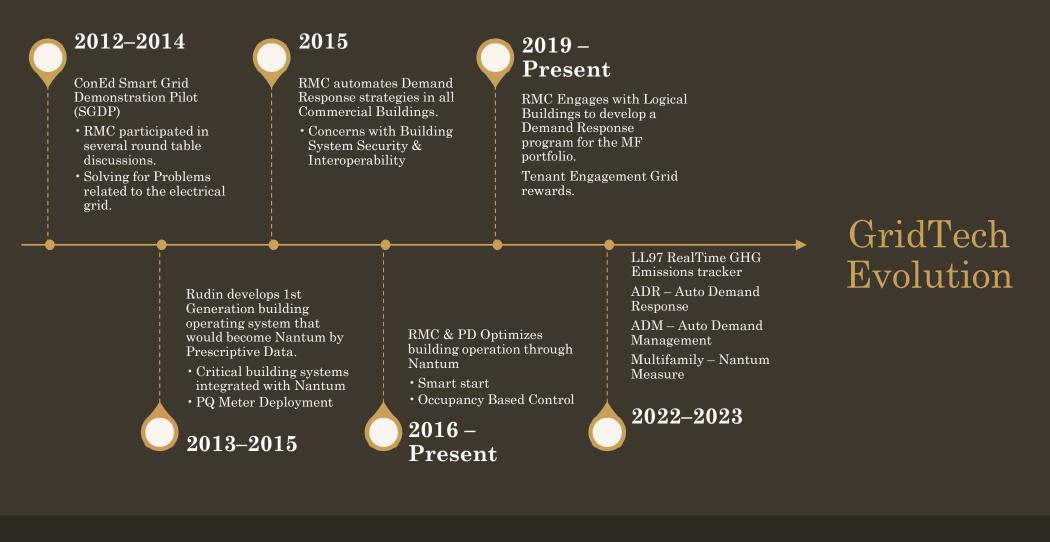


Rudín Management Company

- NYC Portfolio 15 Million Sq.Ft.
 - 10M Commercial Office
 - 5M Multifamily Residential
- Sustainability and innovation have always been guiding forces for Rudin Management Company.
- Rudin has always evaluated prospective properties and building sites in light of accessibility to mass transportation. In recent decades, focus has turned to both optimizing management with advanced technology and pursuing best-in-class approaches to environmental responsibility.

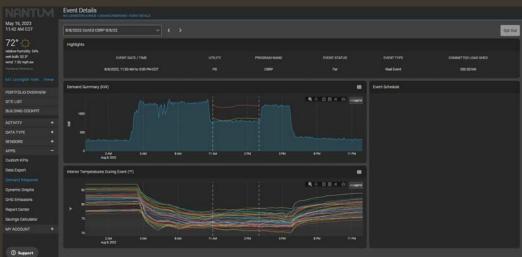


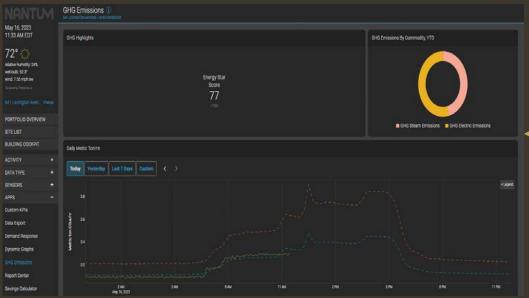
Rudín



Rudín

Commercial	Utility	Total Sites Enrolled in Programs	Total Commitment, All Sites (KW)
CSRP	Coned	13	1805
Summer SCr	NYISO	13	1700
Winter SCR	NYISO	13	1150



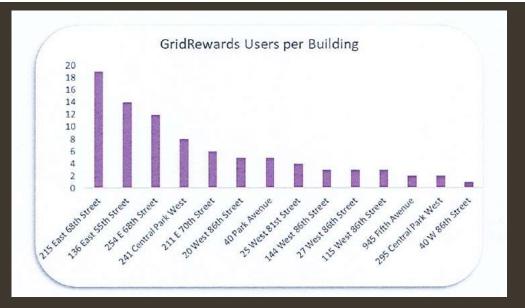


LL97 Realtime GHG Emissions Performance

Rudín

Multifamily	Utility	Total Sites Enrolled in Programs	Total Commitment, All Sites (KW)
CSRP	Coned	16	245
Grid Rewards (Tenants)	Coned	78	87





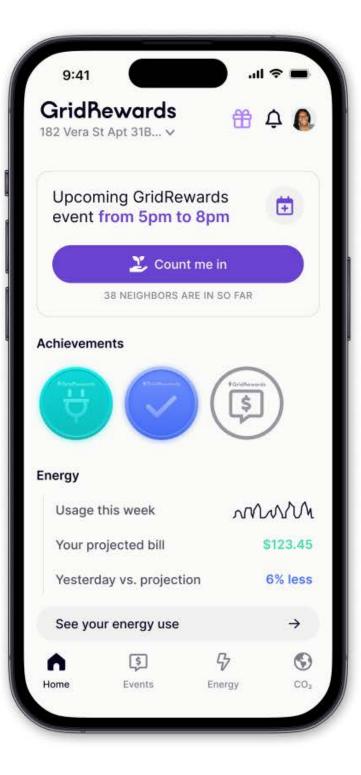
Consumption Heatmap (Real-Time Consumption Management)

GridRewards

An award-winning, free app that tells you when and how to reduce your energy usage. Earn cash payments and reduce your electricity bill all year round.

Core Features

- Earn GridRewards for reducing usage the highest carbon intensity hours — up to 15% of your annual electric bill.
- Energy efficiency insights and recommended actions.
- Real-time electricity, natural gas, and carbon usage tracking and performance data.
- Smart thermostat control and optimization.



New Con Edison smart meters are the data backbone of GridRewards

Smart Meters

We've installed nearly five million smart meters, which provide more information about how you use energy so you can make better energy decisions.

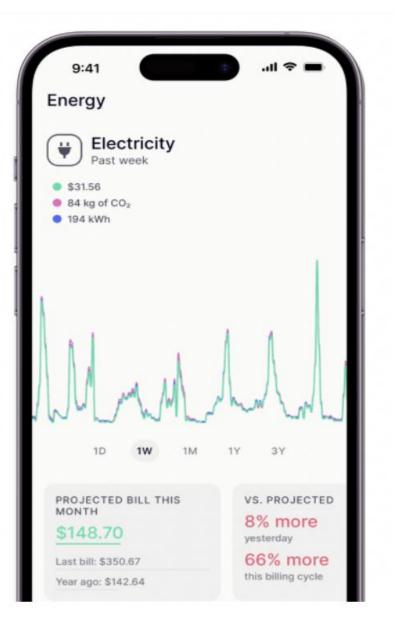




GridRewards in Action: Automated Performance in an Apartment During Con Edison CSRP Events



										Average Temp °F
.4	1.4	1.6	1.6	1.5	1.5	1.5	3.0	1.9	1.9	80
.9	1.8	1.9	2.1	1.9	1.8	3.3	3.5	2.1	2.3	83
.9	1.0	1.9	2.1	1.9	1.0	3.5		2.1	2.5	65
.8	2.5	2.4	2.3	1.9	0.5	0.2	0.1	0.4	2.1	87
.0	2.4	1.9	1.8	1.5	0.2	0.2	0.1	0.1	1.2	88
.4	1.4	1.5	1.6	1.3	1.6	1.4	1.2	1.5		77
PM	3 PM	4 PM	5 PM	6 PM	7 PM	8 PM	9 PM	10 PM	11 PM	



Download GridRewards

Scan QR code with your phone camera.



How it works

Sign up

Unplug during events

5-10 times per year.

Get paid

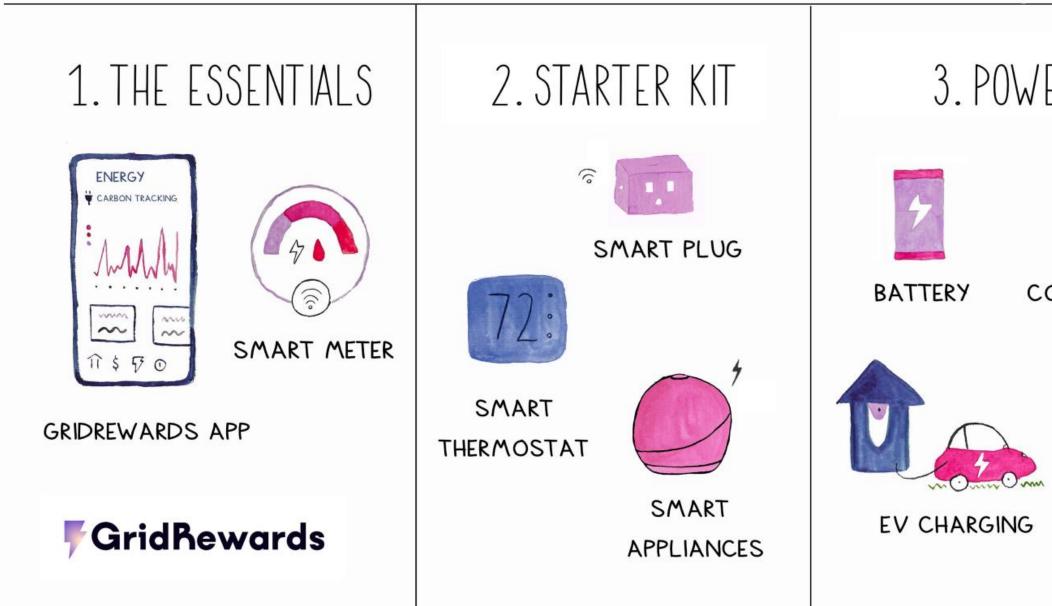
electricity bill and carbon footprint.

 Download GridRewards and connect one or more Con Edison accounts to your profile.

 We'll tell you the most important times to save electricity and when they're happening usually during hot summer afternoons, about

Make real money — earn cash, reduce your

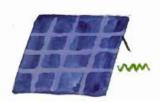
YOUR TOOLKIT TO FIGHT CLIMATE CHANGE AT HOME



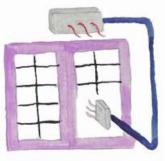


3. POWER PACK





COMMUNITY SOLAR



HEAT PUMP

VIRTUAL POWER PLANT

Smart Building Status | ONLINE

Creating the largest-ever multifamily building virtual power plant, together.

100 +

MEGAWATTS

24 GRID ANALYSIS | NYC ID

SMARTKIT AI



NYSERDA's Grid-Interactive Building Showcase

fireside chat

moderator

Kristen Palma, Strategic Engagement Manager, RTEM, NYSERDA

panelists

David Klatt, Chief Operating Officer, Logical Buildings Cindy Zhu, Director of Grid Services, Prescriptive Data Luis M. Rios, Assistant Vice President, Rudin

Questions?

NYSERDA's Grid-Interactive Building Showcase